

PMC-D961MD

DC Multifunction Meter

User Manual

Version: V1.0

January 20, 2025



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DANGER

This symbol indicates the presence of danger that may result in severe injury or death and permanent equipment damage if proper precautions are not taken during the installation, operation or maintenance of the device.



CAUTION

This symbol indicates the potential of personal injury or equipment damage if proper precautions are not taken during the installation, operation or maintenance of the device.



Failure to observe the following instructions may result in severe injury or death and/or equipment damage.

- Installation, operation and maintenance of the meter should only be performed by qualified, competent personnel that have the appropriate training and experience with high voltage and current devices. The meter must be installed in accordance with all local and national electrical codes.
- Ensure that all incoming AC power and other power sources are turned OFF before performing any work on the meter.
- Before connecting the meter to the power source, check the label on top of the meter to ensure that it is equipped with the appropriate power supply, and the correct voltage and current input specifications for your application.
- During normal operation of the meter, hazardous voltages are present on its terminal strips and throughout the connected potential transformers (PT) and current transformers (CT). PT and CT secondary circuits are capable of generating lethal voltages and currents with their primary circuits energized. Follow standard safety precautions while performing any installation or service work (i.e. removing PT fuses, shorting CT secondaries...etc).
- Do not use the meter for primary protection functions where failure of the device can cause fire, injury or death. The meter should only be used for shadow protection if needed.
- Under no circumstances should the meter be connected to a power source if it is damaged.
- To prevent potential fire or shock hazard, do not expose the meter to rain or moisture.
- Setup procedures must be performed only by qualified personnel familiar with the instrument and its associated electrical equipment.
- DO NOT open the instrument under any circumstances.

Limited warranty

- CET offers the customer a minimum of 12-month functional warranty on the meter for faulty parts or workmanship from the date of dispatch from the distributor. This warranty is on a return to factory for repair basis.
- CET does not accept liability for any damage caused by meter malfunctions. CET accepts no responsibility for the suitability of the meter to the application for which it was purchased.
- Failure to install, set up or operate the meter according to the instructions herein will void the warranty.
- Only CET's duly authorized representative may open your meter. The unit should only be opened in a fully anti-static environment. Failure to do so may damage the electronic components and will void the warranty.

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Chapter 1 Introduction

This manual explains how to use the PMC-D961MD DC Multifunction Meter. Throughout the manual the term “meter” generally refers to all models. Differences between the models are indicated with the appropriate model number.

This chapter provides an overview of the PMC-D961MD meter and summarizes many of its key features.

1.1 Overview

The PMC-D961MD DC Multifunction Meter is CET’s latest offer for the low-cost DC metering market. Housed in an industry standard DIN form factor measuring 96x96x87.2mm, it is perfectly suited for industrial, commercial and utility DC metering applications. The PMC-D961MD complies with Class 0.5 kWh Accuracy Standard and features quality construction, multifunction measurements and a bright, easy to read LCD display. The PMC-D961MD comes standard with two Front Panel LED indicators for Energy Pulsing and Communication. It provides 4xDI for status monitoring, 2xDO for Control and Alarming, and 1xSS Pulse Output for kWh Energy Pulsing applications. The standard SOE Log records meter events such as power-off, Setpoints, setup changes and DI operations in 1ms resolution. With a standard RS-485 port and an optional 10/100BaseT Ethernet Port support, the PMC-D961MD becomes a vital component of an intelligent, multifunction monitoring solution for any DC Power and Energy Management systems.

You can set up the meter through its Front Panel or via our free software. The meter is also supported by our PecStar® iEMS Integrated Energy Management System.

Following is a list of typical applications for the PMC-D961MD:

- DC Inverter, DC Panel Metering and DC Charging Station
- Industrial and commercial DC metering
- DC Distribution Monitoring

Contact CET Technical Support should you require further assistance with your application.

1.2 Features

Ease of use

- Large, Backlit Dot-Matrix LCD display with wide viewing angle
- Intuitive user interface
- LED indicators for Energy Pulsing and Communication activities
- Password protected setup via Front Panel or free setup software
- Easy installation with mounting clips, no tools required

Measurements

- Voltage, Bi-directional Current and P Import/Export
- Bi-directional kWh measurements

Demands

- Present Demands for Current and P
- Max. Demands with Timestamp for This Month & Last Month

Setpoints

- 6 user programmable Setpoints with extensive list of monitoring parameters including Voltage, Current, Power and P Demand, etc.
- Configurable thresholds, time delays and DO triggers

SOE Log

- 32 events time-stamped to ± 1 ms resolution
- Setup changes, Power On/Off, Setpoints and DI status changes as well as DO operations

Max./Min. Log

- Max./Min. Log with Timestamp for Current and P
- Configurable for This Month & Last Month

Monthly Freeze Log

- Monthly Log with Timestamps for kWh Import/Export
- Available through Modbus communication for 24 Monthly Freeze records

Inputs and Outputs

- 2xFront Panel LED indicator for Energy Pulsing and Communication
- 4xDigital Input for Status Monitoring
- 2xDigital Output for Control and Alarming
- 1xSS Pulse Output

Communications

- Standard with one RS-485 port with baud rate from 1.2kbps to 38.4kbps
- One optional 10/100BaseT Ethernet Port with RJ45 connector
- Modbus RTU and Modbus TCP support

Real-Time Clock

- Battery-backed Real-time Clock with 6ppm accuracy (<0.5s per day)

System Integration

- Supported by CET's PecStar® iEMS
- Easy integration into other Automation, SCADA or BMS systems via Modbus RTU

1.3 Getting more information

Additional information is available from CET via the following sources:

- Visit www.cet-global.com
- Contact your local representative
- Contact CET directly via support@cet-global.com

Chapter 2 Installation



Caution

Installation of the PMC-D961MD should only be performed by qualified, competent personnel that have the appropriate training and experience with high voltage and current devices. The meter must be installed in accordance with all local and national electrical codes.

During the operation of the meter, hazardous voltages are present at the input terminals. Failure to observe precautions can result in serious or even fatal injury and equipment damage.

2.1 Appearance



Figure 2-1 Appearance

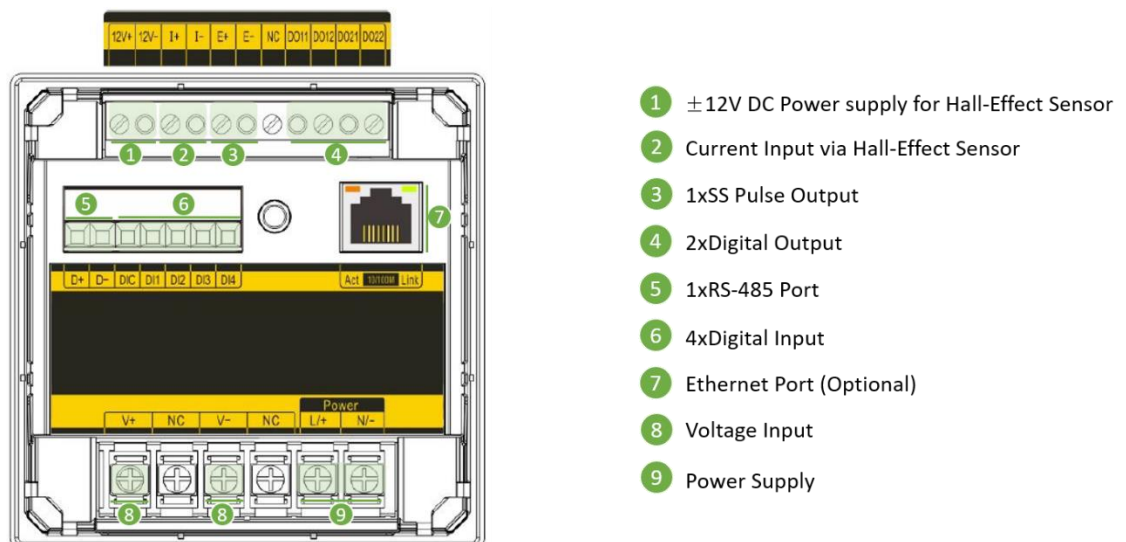


Figure 2-2 Rear Panel

2.2 Mounting and Dimensions

The PMC-D961MD meter should be installed in a dry environment with no dust and kept away from heat, radiation and electrical noise source.

Installation steps:

- Remove the installation clips from the meter
- Fit the meter through a 92mmx92mm cutout as shown in Figure 2-3
- Re-install the installation clips and push the clips tightly against the panel to secure the meter

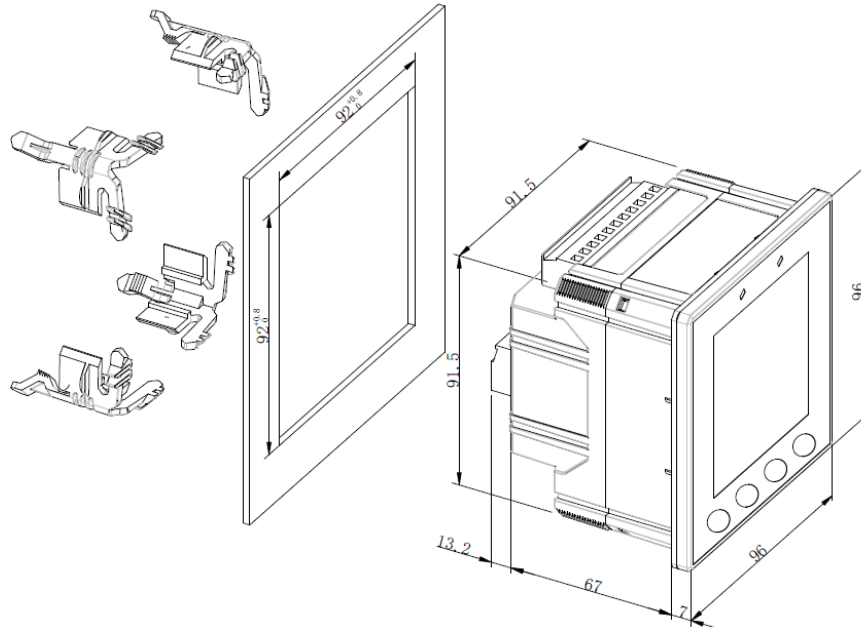


Figure 2-3 Panel Cutout

2.3 Input Wiring

Please consult the serial number label to ensure that the voltage and current input is less than or equal to the meter's input specification.

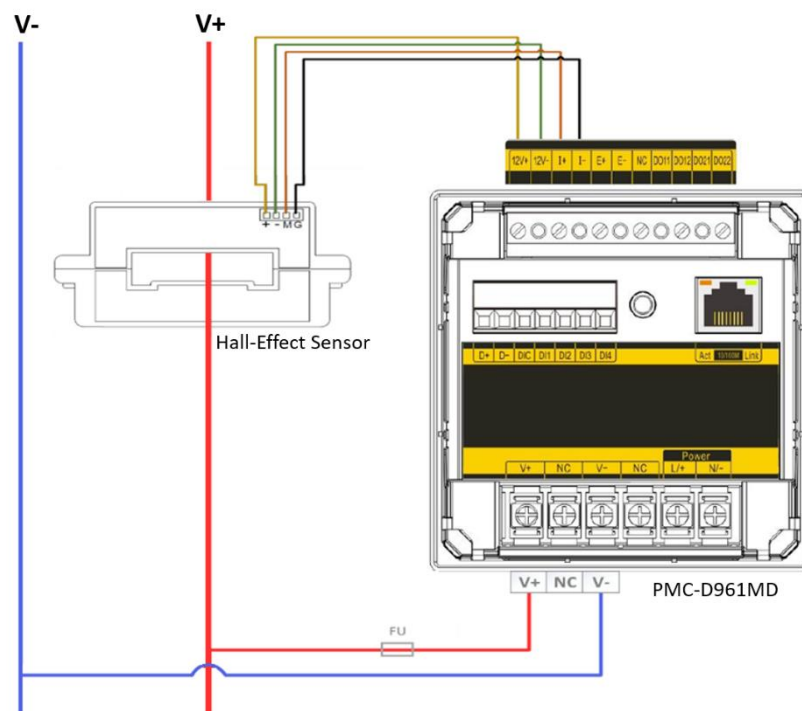


Figure 2-4 Input Wiring

2.4 Communications Wiring

2.4.1 Ethernet Port (10/100BaseT)

The following table illustrates the pin definition for the RJ45 Ethernet connector.

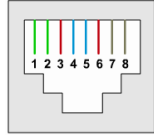
RJ45 Connector	Pin	Meaning
	1	Transmit Data+
	2	Transmit Data-
	3	Receive Data+
	4,5,7,8	NC
	6	Receive Data-

Table 2-11 RJ45 Connector Pin Description for 10/100BaseT Applications

2.4.2 RS-485 Port

The PMC-D961MD provides one RS-485 port and supports the Modbus RTU protocol. Up to 32 devices can be connected on a RS-485 bus. The overall length of the RS-485 cable connecting all devices should not exceed 1200m. If the master station does not have a RS-485 communications port, a RS232/RS-485 or USB/RS-485 converter with optically isolated output and surge protection should be used.

The following figure illustrates the RS-485 communications connections on the PMC-D961MD:

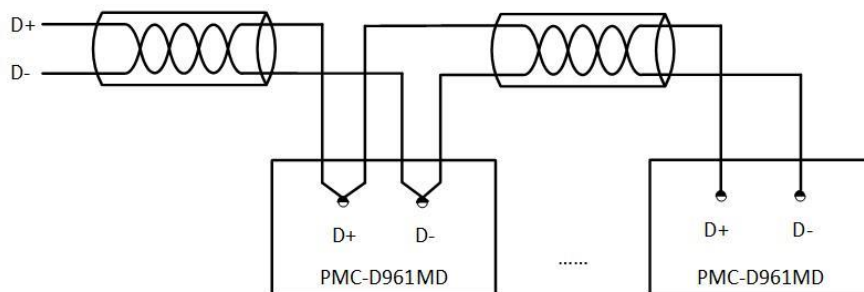


Figure 2-5 Communications Connections

2.5 Digital Input Wiring

The following figure illustrates the Digital Input connections on the PMC-D961MD:

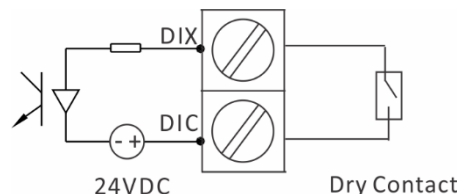


Figure 2-6 DI Connections

2.6 Digital Output Wiring

The following figure illustrates the Digital Output connections on the PMC-D961MD:

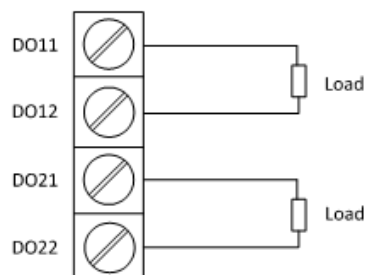


Figure 2-7 DO Connections

The following figure illustrates the Digital Output connections when the DO is used for controlling circuit breaker.

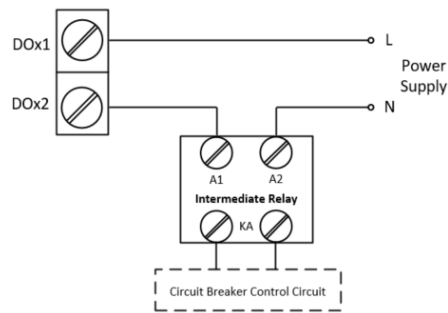


Figure 2-8 DO Connections for Controlling Circuit Breaker

2.7 Pulse Output Wiring

The following figure illustrates the Solid-State Pulse Output connections on the PMC-D961MD:

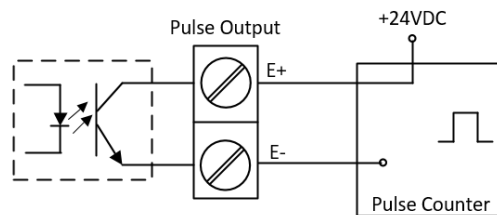


Figure 2-9 Solid-State Pulse Output Connections

2.8 Power Supply Wiring

For AC supply, connect the live wire to the L/+ terminal and the neutral wire to the N/- terminal.

For DC supply, connect the positive wire to the L/+ terminal and the negative wire to the N/- terminal.

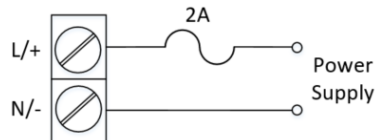


Figure 2-10 Power Supply Connections

Chapter 3 Front Panel

The PMC-D961MD meter has a large, bright, backlit LCD display and four buttons for data display and meter configuration. This chapter introduces the front panel operations.

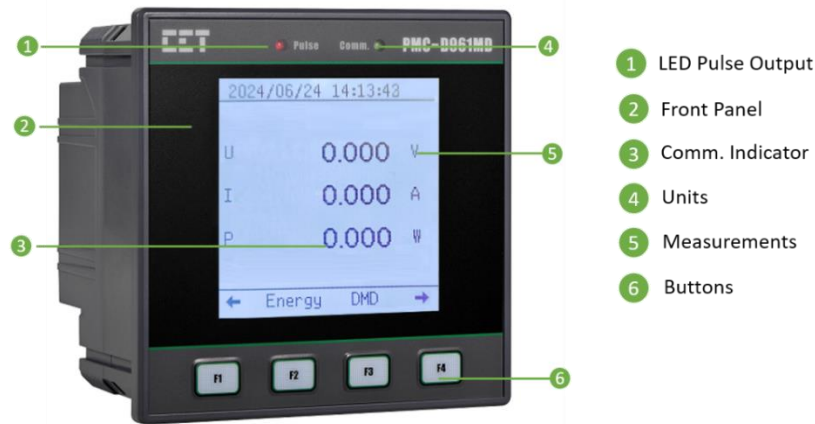


Figure 3-1 Front Panel

3.1 Using the Front Panel Buttons

The PMC-D961MD's Front Panel has been designed with a menu-driven interface that is extremely user friendly such that all one has to do is to simply follow the menu at the bottom of the screen. The button definitions for F1 to F4 under **Display Mode** and **Setup Mode** are explained in the following table. **The default password is 0000 (four zeros).**

Mode	Menu/Page/Parameter	Buttons			
		F1	F2	F3	F4
Display Mode	Main Menu	← (Menu Left)	Select Option	Select Option	→ (Menu Right)
	Sub Menus	Esc (Exit)	↑ (Page Up) or Select Option	↓ (Page Down) or Select Option	→ (Menu Right) or Select Option or Null (Not Used)
Setup Mode	Password Page	Esc (Exit)	Browse (View Only)	Null (Not Used)	Enter (Confirm)
	Enter Password	Cancel (Exit)	← (Shift Left)	↑ (Increment)	OK (Confirm)
	Browse/Setup Menu (Until a parameter is selected)	Esc (Exit)	↑ (Cursor Up)	↓ (Cursor Down)	Enter (Select Parameter)
	Enumerated Parameter	Cancel (Exit)	← (Previous)	↑ (Next)	OK (Confirm)
	Numeric Parameter	Cancel (Exit)	← (Shift Left)	↑ (Increment)	OK (Confirm)

Table 3-1 Buttons Description

3.2 LED Pulse Outputs

The PMC-D961MD comes standard with one LED indicator for Energy Pulse Output which can be used for kWh energy pulsing if the **LED EN Pulse** is enabled (see **Section 4.1.2 Energy Pulse Output** for more information) and a second LED indicator for Communication Status.

3.3 Data Display

3.3.1 Default Display

The figure below illustrated the **Default Display** for the PMC-D961MD, which displays U, I, P and communication status. Pressing <←>/<F1> or <→>/<F4> to scroll the main menu at the bottom, and press <F2>/<Energy> or <F3>/<DMD> to select **Energy** or **DMD** to display corresponding information.

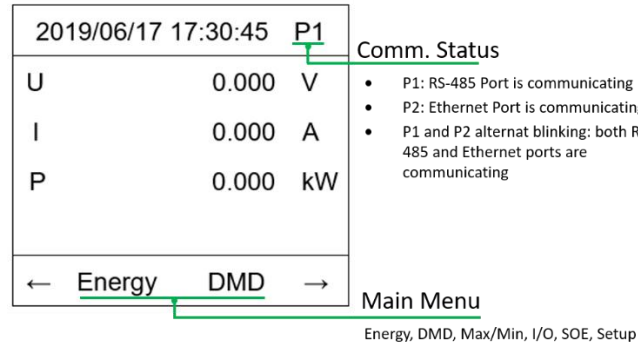


Figure 3-2 Default Display

3.3.2 Data Display

The following table illustrates the data display screens for the PMC-D961MD model.

Menu	Display Screens	1 st Row	2 nd Row	3 rd Row	4 th Row
<Energy>	Display 1 (kWh)	Imp	Exp		
<DMD>	Display 1 (Max Demand)	I	P		
	Display 2 (Pres Demand)	Timestamp	Timestamp		
<Max/Min>	Display 1 (Max)	I	P		
		Timestamp	Timestamp		
	Display 2 (Min)	I	P		
		Timestamp	Timestamp		
<I/O>	Display 1 (DI Status)	DI1	DI2	DI3	DI4
	Display 2 (DO Status)	DO1	DO2		

Table 3-2 PMC-D961MD Data Display Screens

3.3.3 SOE Log

The PMC-D961MD supports the display of the SOE Log with up to 32 Events (2 Events per page) such as I/O Changes, Setpoint, ...etc, on the Front Panel. In addition, the SOE Log can be reset from the Front Panel or through the communications. Examples of Event Log Display:

SOE Logs 01/16	SOE Logs 02/16	SOE Logs 03/16
01. Over I Setpoint Active 2016/10/28 13:34:08:890 Value: 99.43 A	03. Over P Setpoint Active 2016/10/28 13:34:08:890 Value: 30.55 kW	05. DI4 Active 2016/10/28 11:38:00:316
02. Over U Setpoint Active 2016/10/28 13:34:08:890 Value: 255.8 V	04. Power On 2016/10/28 13:34:06:706	06. Setup Changed via Comm. 2016/10/28 11:34:01:917
Esc ↑ ↓	Esc ↑ ↓	Esc ↑ ↓

Figure 3-3 SOE Log Displays

3.4 Setup Configuration via the Front Panel

Pressing <←>/<F1> or <→>/<F4> to scroll the menu at the bottom until <Setup> appears and then press the button associated with <Setup> to browse or change the setup parameters.

3.4.1 Making Setup Changes

1) Entering the Password:

- Press <Setup> to enter the **Setup Mode**.
- Press <F4>/<Enter> to advance to the **Password** page.
- A correct password must be entered before changes are allowed. The factory default password is "0000".
- Press <F2>/<←> to shift the cursor to the left or <F3>/<↑> to increment the numeric value for the password.
- When the password has been entered, pressing <F4>/<OK> will advance to the setup menu if the password is correct.

2) Selecting a parameter to change:

- Press <F2>/<↑> or <F3>/<↓> to scroll to the desired sub-menu or parameter.
- Press <F4>/<Enter> to select the sub-menu or parameter.
- Repeat the step 2 until a setup parameter has been selected.

3) Changing and saving a setup parameter:

- For a Numeric parameter, press <F2>/<←> to shift the cursor to the left or <F3>/<↑> to increment the numeric value
- For an Enumerated parameter, press <F2>/<←> or <F3>/<↑> to scroll backward and forward in the selection list.
- After modification, press <F4>/<OK> to save the change into memory or <Cancel> to exit the currently selected parameter without change.
- Repeat step 3) until all setup parameters have been changed.

4) Exiting the Setup Mode

- Press <F1>/<Esc> to return to the **Display Mode**.
- Also, the **Setup Mode** will be automatically exited if there is a period of inactivity of 1 minute or longer.

3.4.2 Setup Menu

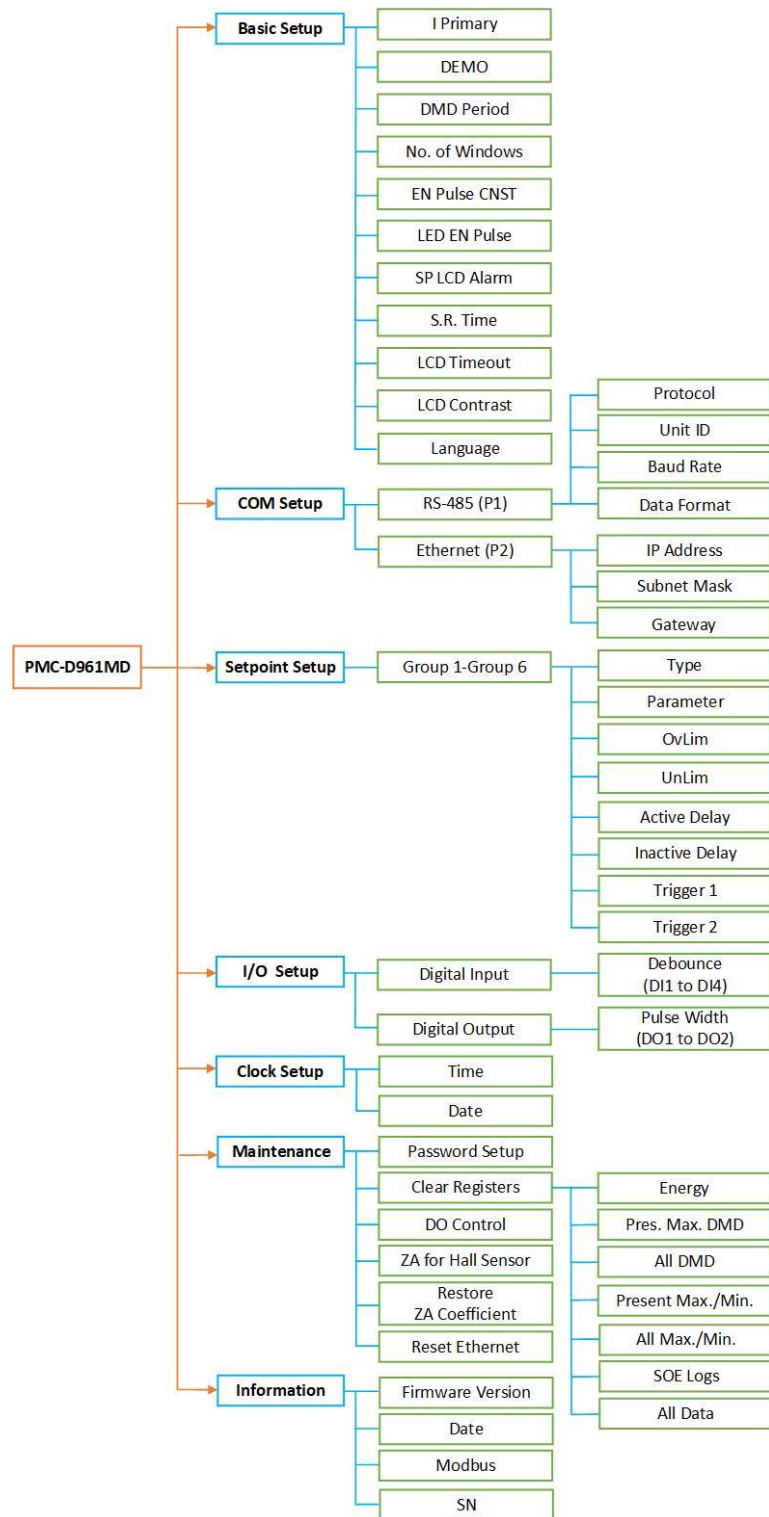


Figure 3-4 Setup Menu

3.4.3 Configuration

The Setup Configuration mode provides access to the following setup parameters:

Label			Description	Range	Default
1 st	Menu	2 nd 3 rd			
Password			Enter Password	0000 to 9999	0000
Basic					
I Primary			I Primary Ratio	1 to 10000A	100
DEMO			DEMO mode	ON/OFF	OFF
DMD Period			Demand Interval	1 to 60 min	15
No. of Windows			Number of Sliding Windows	1 to 15	1
EN Pulse CNST			Pulse Constant	1/10/100/400	100
LED EN Pulse			Enable kWh Energy Pulsing	ON/OFF	ON
SP LCD Alarm			Enable Flashing LCD Alarm	ON/OFF	ON
S.R. Time			Self-Read Mode to both Max. Demand and Max./Min. Log	1D00H to 28D23H	1D00H
LCD Timeout			Backlight Timeout	0 to 60 min	5
LCD Contrast			Display Contrast	0 to 9	5
Language			System Language	Chinese/English	English
Comm.					
RS-485 (P1)					
Protocol			Protocol	Modbus	Modbus
Unit ID			Modbus Address	1 to 247	100
Baud Rate			Data rate in bits per second	1200/2400/4800/9600/19200/38400	9600
Data Format			Data Format	8N2/8O1/8E1/8N1/8O2/8E2	8E1
Ethernet (P2)					
IP Address			IP Address	Ethernet IP Address	192.168.0.100
Subnet Mask			Subnet Mask	Ethernet Subnet Mask	255.255.255.0
Gateway			Gateway	Ethernet Gateway	192.168.0.1
Setpoint Param					
Group 1					
Type			Setpoint Type	Disable, Over, Under	Disable
Parameter			Setpoint Source	None/U/I/P/P DMD	U
OvLim			Over Limit		290.0V
UnLim			Under Limit		275.0V
Active Delay			Active Delay	0 to 9999s	0
Inactive Delay			Inactive Delay	0 to 9999s	0
Trigger 1			Setpoint Trigger 1	None/DO1/DO2	None
Trigger 2			Setpoint Trigger 2		None
Group 2					
Type			Setpoint Type	Disable, Over, Under	Disable
Parameter			Setpoint Source	None/U/I/P/P DMD	U
OvLim			Over Limit		236.0V
UnLim			Under Limit		225.0V
Active Delay			Active Delay	0 to 9999s	0
Inactive Delay			Inactive Delay	0 to 9999s	0
Trigger 1			Setpoint Trigger 1	None/DO1/DO2	None
Trigger 2			Setpoint Trigger 2		None
Group 3					
Type			Setpoint Type	Disable, Over, Under	Disable
Parameter			Setpoint Source	None/U/I/P/P DMD	None
OvLim			Over Limit		0
UnLim			Under Limit		0
Active Delay			Active Delay	0 to 9999s	0
Inactive Delay			Inactive Delay	0 to 9999s	0
Trigger 1			Setpoint Trigger 1	None/DO1/DO2	None
Trigger 2			Setpoint Trigger 2		None
...					
Group 6					

Type	Setpoint Type	Disable, Over, Under	Disable
Parameter	Setpoint Source	None/U/I/P/P DMD	None
OvLim	Over Limit		0
UnLim	Under Limit		0
Active Delay	Active Delay	0 to 9999s	0
Inactive Delay	Inactive Delay	0 to 9999s	0
Trigger 1	Setpoint Trigger 1	None/DO1/DO2	None
Trigger 2	Setpoint Trigger 2		None
I/O			
Digital Input			
Debounce	Specifies the minimum duration the DI must remain in the Active or Inactive state before a state change is considered to be valid.		
DI1	Debounce for DI1 to DI4	1 to 9999 ms	20 ms
DI2			
DI3			
DI4			
Digital Output			
Pulse Width	Specifies the duration for which the relay output will be active when a remote control command is received to activate it.		
DO1	Pulse Width for DO1 to DO2	0 to 600 (x0.1s) (0=Latch Mode)	10 (x0.1s)
DO2			
Clock			
Time	Time	HH:MM:SS	
Date	Date	YYYY-MM-DD	
Maintenance			
Password Setup			
New Password	Enter new password	0 to 9999	
Confirm Password	Confirm new password	Confirm Password	
Clear Registers			
Energy	Clear Pres. Energy	YES/NO	NO
Pres. Max. DMD	Clear Pres. Max. DMD	YES/NO	NO
All Demand	Clear All Demand	YES/NO	NO
Present Max./Min.	Clear Present Max./Min. Log	YES/NO	NO
All Max./Min.	Clear All Max./Min. Logs	YES/NO	NO
SOE Logs	Clear All SOE Logs	YES/NO	NO
Clear All Data	Clear All of the above	YES/NO	NO
DO Control			
DO1	DOx Manual Control	Normal/ON/OFF	Normal
DO2			
ZA for Hall Sensor	Zero I for Hall Sensor	YES/NO	NO
Restore ZA Coefficient	I Zero Adjustment Coefficient	YES/NO	NO
Reset Ethernet	Restart Ethernet Module	YES/NO	NO
Information	Check meter information		
Firmware	Firmware Version	e.g. V1.00.01	
Date	Date of the latest firmware update	e.g. 20240701	
Modbus	Modbus Protocol Version	e.g. V1.4	
SN	Serial Number	e.g. 2406005094	

Table 3-3 Setup Parameters

Chapter 4 Applications

4.1 Inputs and Outputs

4.1.1 Digital Inputs

The PMC-D961MD comes standard with four self-excited Digital Inputs that are internally wetted at 24 VDC with a sampling frequency of 1000Hz and programmable debounce. The Digital Inputs on the PMC-D961MD are typically used for status monitoring which can help prevent equipment damage, improve maintenance, and track security breaches. The real-time statuses of the Digital Inputs are available on the Front Panel as well as through communications. Changes in Digital Input status are stored as events in the SOE Log in 1 ms resolution.

The DI parameter **Dlx Debounce** specifies the minimum duration the **DI** must remain in the Active or Inactive state before a state change is considered to be valid. The **Dlx Debounce** can be programmed via the Front Panel or through communications.

4.1.2 Digital Outputs

The PMC-D961MD comes standard with two Form A Electrometrical Relays. Digital Outputs are normally used for setpoint alarming, load control, or remote control applications.

Digital Outputs on the PMC-D961MD can be used in the following applications:

- | | |
|-------------------------------|---|
| 1) Front Panel Control | Manually operated from the Front Panel. Please refer to the DO Control setup parameter in Section 3.4.3 for a detailed description. |
| 2) Remote Control | Remotely operated over communications via our free PMC EasyConfig software or PecStar® iEMS Integrated Energy Management System. |
| 3) Control Setpoint | Control Setpoints can be programmed to trigger DO action upon becoming active. Please refer to Section 4.4 for a detailed description. |

The DO parameter **DOx Pulse Width** specifies the duration for which the relay output will be active when a Remote Operate or Setpoint Trigger command is received to operate it. The **DOx Pulse Width** can be programmed via the Front Panel or through communications.

Since there are multiple ways to trigger the Digital Outputs on the PMC-D961MD, a prioritized scheme has been developed to avoid conflicts between different applications. In general, Front Panel Control has the highest priority and can override other control schemes. Remote Control and Control Setpoint share the same priority, meaning that they can all be programmed to control the same Digital Output. This scheme is equivalent to having an implicit Logical OR operation for the control of a Digital Output and may be useful in providing a generic alarm output signal. However, the sharing of a Digital Output is not recommended if the user intends to generate a control signal in response to a specific setpoint condition.

4.1.3 Energy Pulse Output

The PMC-D961MD comes standard with one Front Panel LED Pulse Output and one Solid-State Relay Output for energy pulsing. Energy Pulse Outputs are typically used for accuracy testing. The LED Pulse Output on the PMC-D961MD can be enabled via the Front Panel or through communications, and the Solid-State Pulse Output is enabled by default.

4.2 Basic Measurement

The PMC-D961MD provides following basic measurements which are available through the Front Panel or communication:

- Voltage, Current and P Import/Export
- kWh Import and kWh Export

4.3 Demand Measurements

Demand is defined as the average power consumption over a fixed interval (usually 15 minutes) based on the sliding window method. The PMC-D961MD provides Present Demand for Current and P Total which can be retrieved through the Front Panel or communications.

The PMC-D961MD provides the following setup parameters:

Setup Parameter	Definition	Options/Default*
Demand Period	1 to 60 minutes. For example, if the # of Sliding Windows is set as 1 and the Demand Period is 15, the demand cycle will be $1 \times 15 = 15\text{min}$.	1 to 60 min 15*
# of Sliding Windows	Number of Sliding Windows.	1* to 15
Self-Read Time	The Self-Read Time allows the user to specify the time and day of the month for the Max. Demand Self-Read operation. A non-zero value means that the Self-Read will take place at a specific time and day based on the formula: $\text{Self-Read Time} = \text{Day} * 100 + \text{Hour}$ where $0 \leq \text{Hour} \leq 23$ and $1 \leq \text{Day} \leq 28$. For example, the value 1512 means that the Self-Read will take place at 12:00pm on the 15th day of each month.	100*

Table 4-1 Demand Setup

4.4 Setpoints

The PMC-D961MD comes standard with 6 user programmable setpoints which provide extensive control by allowing a user to initiate an action in response to a specific condition. Typical setpoint applications include alarming and fault detection monitoring.

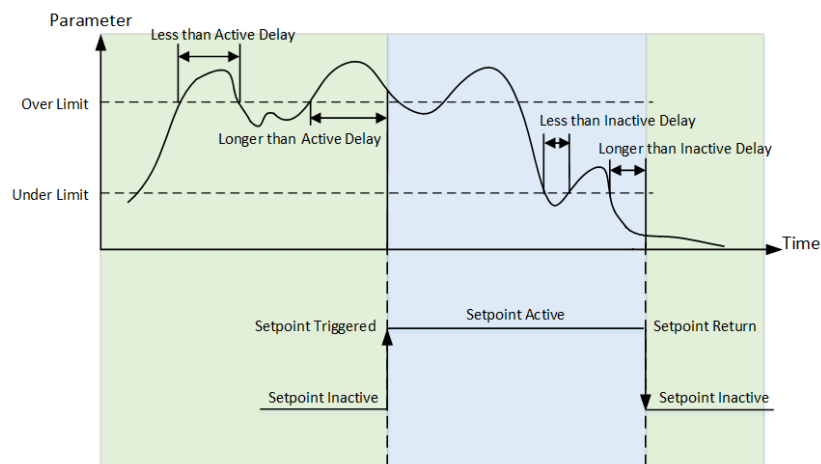


Figure 4-1 Over Setpoint

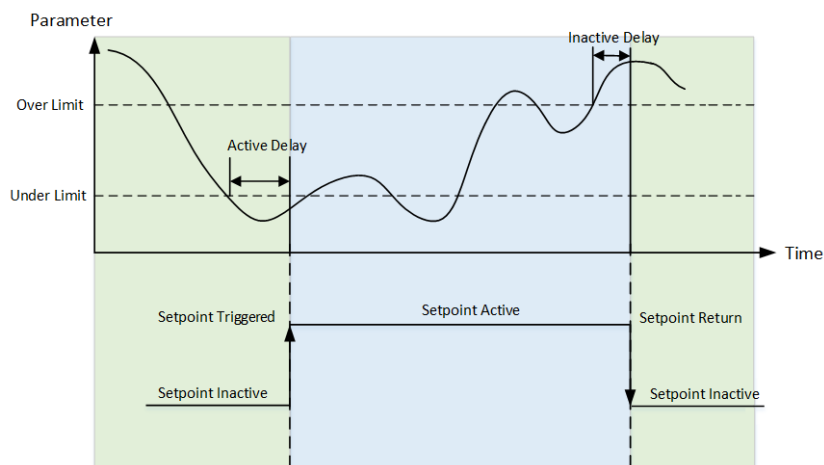


Figure 4-2 Under Setpoint

The Setpoints can be programmed through communications and have the following setup parameters:

Setup Parameter	Definition	Options/Default*
Setpoint Type	Over or Under Setpoint.	0=Disabled* 1=Over Setpoint 2=Under Setpoint
Setpoint Parameter	Specify the parameter to be monitored.	See Table 4-3 Setpoint 1-2: 1* Setpoint 3-6: 0*
Over Limit	Specify the value that the setpoint parameter must exceed for Over Setpoint to become active or for Under Setpoint to become inactive.	Setpoint 1: 290.0* Setpoint 2: 236.0* Setpoint 3-6: 0*
Under Limit	Specify the value that the setpoint parameter must go below for Over Setpoint to become inactive or for Under Setpoint to become active.	Setpoint 1: 275.0* Setpoint 2: 225.0* Setpoint 3-6: 0*
Active Delay	Specify the minimum duration that the setpoint condition must be met before the setpoint becomes active. An event will be generated and stored in the SOE Log. The range of the Active Delay is between 0 and 9999 seconds.	0* to 9999s
Inactive Delay	Specify the minimum duration that the setpoint return condition must be met before the setpoint becomes inactive. An event will be generated and stored in the SOE Log. The range of the Inactive Delay is between 0 and 9999 seconds.	0* to 9999s
Setpoint Trigger	Specify what action a setpoint would take when it becomes active.	None (0), DO1, DO2 0*

Table 4-2 Description for Setpoint Parameters

Key	Parameter	Scale	Unit
0	None	-	
1	U	x1	V
2	I		A
3	P		W
4	P Demand		W

Table 4-3 Setpoint Parameters

4.5 Logging

4.5.1 Max./Min. Log

The PMC-D961MD records the **Max. Log** and **Min. Log** of **This Month** and **Last Month** with timestamp for Current and P. Each log includes the relevant parameter value and its timestamp. The recorded data is stored in non-volatile memory and will not suffer any loss in the event of a power failure.

The same **Self-Read Time** for the Max. Demand Log is used to specify the time and day of the month for the Max./Min. Self-Read operation. Please refer to **Section 4.3** for a complete description of the **Self-Read Time** and its operation. The Max./Min. Log of This Month can be reset manually via front panel or through communications.

4.5.2 Max. Demand Log

The PMC-D961MD records the **Max. Demand** of **This Month** and **Last Month** with timestamp for Current and P Total. All Max. Demand information can be accessed through the front panel as well as communications. Please refer to **Section 4.3** for a complete description of the **Self-Read Time** and its operation.

4.5.3 SOE Log

The PMC-D961MD's SOE Log can store up to 32 events such as Power-on, Power-off, Digital Input status changes, Digital Output status changes, Setup changes and Setpoint events in its non-volatile memory. Each event record includes the event classification, its relevant parameter values and a timestamp in ± 1 ms resolution. All events can be retrieved via Front Panel or through communications. If there are more than 32 events, the newest event will replace the oldest event on a First-In-First-Out basis. The SOE Log can be reset via front panel or through communications.

4.5.4 Monthly Freeze Log

The PMC-D961MD provides a **Monthly Freeze Log** for kWh Import/Export and can store up to 24 monthly freeze records (2 years). The **Self-Read Time** setup parameter allows the user to specify the time and day of the month for the Monthly Freeze Log Self-Read operation and it can be setup via Front Panel or through communications. Please refer to **Section 4.3** for a complete description of the **Self-Read Time** and its operation.

Chapter 5 Modbus Register Map

This chapter provides a complete description of the Modbus register map (**Protocol Versions 1.1** and above) for the PMC-D961MD DC Multifunction Meter to facilitate the development of 3rd party communications driver for accessing information on the PMC-D961MD.

The PMC-D961MD supports the following Modbus functions:

- 1) Read Holding Registers (Function Code 0x03)
- 2) Force Single Coil (Function Code 0x05)
- 3) Preset Multiple Registers (Function Code 0x10)

The following table provides a description of the different data formats used for the Modbus registers. The PMC-D961MD uses the Big Endian byte ordering system.

Format	Description
UINT16/INT16	Unsigned/Signed 16-bit Integer
UINT32/INT32	Unsigned/Signed 32-bit Integer
Float	IEEE 754 32-bit Single Precision Floating Point Number

For a complete Modbus Protocol Specification, please visit www.modbus.org.

5.1 Basic Measurements

Register	Property	Description	Format	Scale	Unit
0000	RO	SOE Pointer ¹	UINT32	x1	
0002	RO	DI Status ²	UINT16	x1	
0003	RO	DO Status ³	UINT16	x1	
0004	RO	Global Setpoint Status ⁴	UINT16		
0005~0009	RO	Reserved	UINT16		
0010	RO	U	Float	x1	V
0012	RO	I	Float	x1	A
0014	RO	P	Float	x1	W
0016	RO	kWh Import ⁵	INT32	x0.01	kWh
0018	RO	kWh Export ⁵	INT32	x0.01	kWh
0020	RO	I Demand	Float	x1	A
0022	RO	P Demand	Float	x1	W

Table 5-1 Basic Measurements

Notes:

- 1) The PMC-D961MD has one SOE Log. The log has a Log Pointer that indicates its current logging position. The range of the Log Pointer is between 0 and 0xFFFFFFFF, and it is incremented by one for every new log generated and will roll over to 0 if its current value is 0xFFFFFFFF. If a Clear Log is performed via Front Panel or through communications, its Log Pointer will be reset to zero, and the SOE Log Pointer will be immediately incremented by one with a new "Clear SOE" event. When the number of events is larger than the respective Log Depth, the latest 32 SOE logs is stored on a FIFO basis.
- 2) For the **DI Status** register, the bit values of B0 to B3 represent the states of DI1 to DI4, respectively, with "1" meaning Active (Closed) and "0" meaning Inactive (Open).
- 3) For the **DO Status** register, the bit values of B0 to B1 represent the states of DO1 to DO2, respectively, with "1" meaning Active (Closed) and "0" meaning Inactive (Open).
- 4) For the **Setpoint Status** register, the bit values of B0 to B5 represent the states of Setpoint 1 to Setpoint 6, respectively, with "1" meaning Active and "0" meaning Inactive.
- 5) The **kWh Import/Export** registers have a maximum value of 1,000,000,000 and will roll over to zero automatically when it is reached. The actual energy value is 0.01 times of the register value.

5.2 Energy Measurements

The Energy registers have a maximum value of 1,000,000,000 and will roll over to zero automatically when it is reached. The actual energy value is 0.01 times of the register value.

Register	Property	Description	Format	Scale	Unit
0500	RW	kWh Import	INT32	x0.01	kWh
0502	RW	kWh Export	INT32		

Table 5-2 Energy Measurements

5.3 Demands

5.3.1 Present Demands

Register	Property	Description	Format	Scale	Unit
3000	RO	I	Float	x1	A
3002	RO	P	Float		W

Table 5-3 Present Demand Measurements

5.3.2 Max. Demand Log of This Month

Register	Property	Description	Format	Scale	Unit
3400~3405	RO	I	See Section 5.3.4 Demand Data Structure	x1	A
3406~3411	RO	P			W

Table 5-4 Max. Demand Log of This Month

5.3.3 Max. Demand Log of Last Month

Register	Property	Description	Format	Scale	Unit
3600~3605	RO	I	See Section 5.3.4 Demand Data Structure	x1	A
3606~3611	RO	P			W

Table 5-5 Demand Log of Last Month

5.3.4 Demand Data Structure

Offset		Description
+0	High	Year - 2000
	Low	Month
+1	High	Day
	Low	Hour
+2	High	Minute
	Low	Second
+3	-	Millisecond
+4~+5	-	Max. Demand Value (Float)

Table 5-6 Demand Data Structure

5.4 Max./Min. Log

5.4.1 Max. Log of This Month

Register	Property	Description	Format	Scale	Unit
4000~4005	RO	I	See Section 5.4.5 Demand Data Structure	x1	A
4006~4011	RO	P			W

Table 5-7 Max. Log of This Month

5.4.2 Min. Log of This Month

Register	Property	Description	Format	Scale	Unit
4300~4305	RO	I	See Section 5.4.5 Demand Data Structure	x1	A
4306~4311	RO	P			W

Table 5-8 Min. Log of This Month

5.4.3 Max. Log of Last Month

Register	Property	Description	Format	Scale	Unit
4600~4605	RO	I	See Section 5.4.5 Demand Data Structure	x1	A
4606~4611	RO	P			W

Table 5-9 Max. Log of Last Month

5.4.4 Min. Log of Last Month

Register	Property	Description	Format	Scale	Unit
4900~4905	RO	I	See Section 5.5.5 Demand Data Structure	x1	A
4906~4911	RO	P			W

Table 5-10 Min. Log of Last Month

5.4.5 Max./Min. Log Structure

Offset		Description
+0	High	Year - 2000
	Low	Month
+1	High	Day
	Low	Hour
+2	High	Minute
	Low	Second
+3	-	Millisecond
+4~+5	-	Max./Min. Value (Float)

Table 5-11 Max./Min. Data Structure

5.5 SOE Log

The SOE Log Pointer points to the register address within the SOE Log where the next event will be stored. The following formula is used to determine the register address of the most recent SOE event referenced by the SOE Log Pointer value:

$$\text{Register Address} = 10000 + \text{Modulo}(\text{SOE Log Pointer}-1/32)*8$$

Register	Property	Description	Format
10000~10007	RO	Event 1	See Table 5-13 SOE Log Data Structure
10008~10015	RO	Event 2	
10016~10023	RO	Event 3	
10024~10031	RO	Event 4	
10032~10039	RO	Event 5	
10040~10047	RO	Event 6	
10048~10055	RO	Event 7	
10056~10063	RO	Event 8	
10064~10071	RO	Event 9	
10072~10079	RO	Event 10	
10080~10087	RO	Event 11	
10088~10095	RO	Event 12	
...		...	
10248~10255	RO	Event 32	

Table 5-12 SOE Log

Notes:

1) SOE LOG Data Structure

Offset	Property	Description	Unit
+0	RO	High-order Byte: Event Classification ²	-
	RO	Low-order Byte: Sub-Classification ²	-
+1	RO	Record Time: Year	0-99 (Year-2000)
	RO	Record Time: Month	1 to 12
+2	RO	Record Time: Day	1 to 31
	RO	Record Time: Hour	0 to 23
+3	RO	Record Time: Minute	0 to 59
	RO	Record Time: Second	0 to 59
+4	RO	Record Time: Millisecond	0 to 999
+5	RO	High-order Byte: Reserved	-
	RO	Low-order Byte: Status ²	-
+6 to +7	RO	Event Value ²	-

Table 5-13 SOE LOG Data Structure

2) SOE Event Classification

Event Classification	Sub-Classification	Status	Event Value	Description
1=DI Changes	1	2 / 1	0	DI1 Active/DI1 Inactive
	2	2 / 1	0	DI2 Active/DI2 Inactive
	3	2 / 1	0	DI3 Active/DI3 Inactive
	4	2 / 1	0	DI4 Active/DI4 Inactive
2=DO Changes	1	2 / 1	0	DO1 Operated/Released by Remote Control
	2	2 / 1	0	DO2 Operated/Released by Remote Control

	3~10			Reserved
	11	2 / 1	0	DO1 Operated/Released by Setpoint
	12	2 / 1	0	DO2 Operated/Released by Setpoint
	13~20			Reserved
	21	2 / 1	0	DO1 Operated/Released by Front Panel
	22	2 / 1	0	DO2 Operated/Released by Front Panel
	23~30			Reserved
	31	1	0	DO1 Released by Pulse Width
3=Setpoint	32	1	0	DO2 Released by Pulse Width
	1	2 / 1	Trigger Value / Return Value	Over U Setpoint Active/Return
	2	2 / 1		Over I Setpoint Active/Return
	3	2 / 1		Over P Setpoint Active/Return
	4	2 / 1		Over P DMD Setpoint Active/Return
	5~40	2 / 1		Reserved
	41	2 / 1		Under U Setpoint Active/Return
	42	2 / 1		Under I Setpoint Active/Return
	43	2 / 1		Under P Setpoint Active/Return
4=Self-diagnosis	44	2 / 1		Under P DMD Setpoint Active/Return
	1	2	0	System Parameter Fault
	2	2		Internal Parameter Fault
	3	2		Reserved
5=Operations	4	2		Memory Fault
	1	1		Power On
	2	1		Power Off
	3	1		Clear Pres. Energy via Front Panel
	4	1		Clear Pres. Max. DMD via Panel
	5	1		Clear All DMD via Panel
	6	1		Clear Present Max./Min. via Panel
	7	1		Clear All Max./Min. via Panel
	8	1		Clear All Data via Panel
	9	1		Clear SOE Logs via Panel
	10	1		Set Clock via Panel
	11	1		Setup Changed via Panel
	12	1		Restore Factory Default via Panel
	13~19	-		Reserved
	20	1		Clear Pres. Energy via Comm.
	21	1		Clear Pres. Max. DMD via Comm.
	22	1		Clear All DMD via Panel
	23	1		Clear Present Max./Min. via Comm.
	24	1		Clear All Max./Min. via Comm.
	25	1		Clear All Data via Comm.
	26	1		Clear SOE Logs via Comm.
	27	1		Restore Factory Default via Comm.
	28	1		Setup Changed via Comm.
	29	1		Preset Energy Values via Comm.
	30	1		Clear Monthly Freeze Logs via Comm.
	31~26			Reserved
	37	1		I Zero Adjustment
	38	1		Restore I Zero Adjustment Coefficient

Table 5-14 SOE Event Classification

5.6 Device Setup

5.6.1 Basic Setup Parameters

Register	Property	Description	Format	Range/Default*
6000	RW	I Primary	UINT16	1 to 10,000A, 100A*
6001	RW	Reserved	UINT16	
6002	RW	DEMO Enable	UINT16	0=Disabled*, 1=Enabled
6003	RW	Demand Period	UINT16	1 to 60 (minutes), 15*
6004	RW	Number of Sliding Windows	UINT16	1* to 15
6005	RW	Max. Demand or Max./Min. Log Self-Read Time ¹	UINT16	100*
6006	RW	Monthly Freeze Log Self-Read Time ¹	UINT16	100*
6007	RW	Energy Pulse Constant	UINT16	0=1 imp/kWh

				1=10 imp/kWh 2=100 imp/kWh* 3=400 imp/kWh
6008	RW	LED Energy Pulse Enable	UINT16	0=Disabled, 1=Enabled*
6009	RW	Backlight Timeout	UINT16	0 to 60 (mins), 5*
6010	RW	Setpoint LCD Flash Alarm	UINT16	0=Disabled*, 1=Enabled
6010	RW	Time Zone ²	UINT16	0-32, 26*

Table 5-15 Setup Parameters

Notes:

- For the **Max. Demand/ Max./Min. Self-Read Time** and **Monthly Freeze Log Self-Read Time**:
A non-zero value means that the Self-Read will take place at a specific time and day based on the formula: Self-Read Time = (Day x 100 + Hour) where $0 \leq \text{Hour} \leq 23$ and $1 \leq \text{Day} \leq 28$. For example, the value 1512 means that the Self-Read will take place at 12:00pm on the 15th day of each month.
- The following table lists the Codes for different Time Zones.

Code	Time Zone	Offset (min)	Code	Time Zone	Offset (min)
0	GMT-12:00	-720	17	GMT+3:30	210
1	GMT-11:00	-660	18	GMT+4:00	240
2	GMT-10:00	-600	19	GMT+4:30	270
3	GMT-9:00	-540	20	GMT+5:00	300
4	GMT-8:00	-480	21	GMT+5:30	330
5	GMT-7:00	-420	22	GMT+5:45	345
6	GMT-6:00	-360	23	GMT+6:00	360
7	GMT-5:00	-300	24	GMT+6:30	390
8	GMT-4:00	-240	25	GMT+7:00	420
9	GMT-3:30	-210	26	GMT+8:00	480
10	GMT-3:00	-180	27	GMT+9:00	540
11	GMT-2:00	-120	28	GMT+9:30	570
12	GMT-1:00	-60	29	GMT+10:00	600
13	GMT-0:00	0	30	GMT+11:00	660
14	GMT+1:00	60	31	GMT+12:00	720
15	GMT+2:00	120	32	GMT+13:00	780
16	GMT+3:00	180			

Table 5-16 Time Zones

5.6.2 I/O Setup Parameters

Register	Property	Description	Format	Range/Default*
6200	RW	DI1 Debounce	UINT16	1 to 9999ms, 20*
6201	RW	DI2 Debounce	UINT16	1 to 9999ms, 20*
6202	RW	DI3 Debounce	UINT16	1 to 9999ms, 20*
6203	RW	DI4 Debounce	UINT16	1 to 9999ms, 20*
6204	RW	DO1 Pulse Width	UINT16	0 to 6000 (x0.1s), 10* (0 = Latch Mode)
6205	RW	DO2 Pulse Width	UINT16	

Table 5-17 I/O Setup

5.6.3 Communication Setup Parameters

Register	Property	Description	Format	Range/Default*
6400	RW	RS-485 Port Function	UINT16	0* (Modbus)
6401	RW	Unit ID	UINT16	1 to 247, 100*
6402	RW	Baud Rate	UINT16	0=1200, 1=2400, 2=4800 3=9600*, 4=19200, 5=38400
6403	RW	Comm. Config.	UINT16	0=8N2, 1=8O1, 2=8E1* 3=8N1, 4=8O2, 5=8E2
6404	RW	Ethernet IP Address	UINT32	192.168.0.100*
6405	RW	Ethernet Subnet Mask	UINT32	255.255.255.0*
6406	RW	Ethernet Gateway	UINT32	192.168.0.1*

Table 5-18 Communication Setup

5.6.4 Setpoints Setup

Register	Property	Description	Format	Range, Default*
6500	RW	Setpoint #1	UINT16	0=Disabled* 1=Over Setpoint 2=Under Setpoint

6501	RW		Parameters ¹	UINT16	0 to 4, 1*
6502	RW		Over Limit ²	Float	290.0*
6504	RW		Under Limit ²	Float	275.0*
6506	RW		Active Delay	UINT16	0* to 9999 s
6507	RW		Inactive Delay	UINT16	0* to 9999 s
6508	RW		Trigger Action 1 ³	UINT16	0* to 2
6509	RW		Trigger Action 2 ³	UINT16	
6510	RW	Setpoint #2	Setpoint Type	UINT32	0=Disabled* 1=Over Setpoint 2=Under Setpoint
6511	RW		Parameter ¹	UINT16	0 to 4, 1*
6512	RW		Over Limit ²	Float	236.0*
6514	RW		Under Limit ²	Float	225.0*
6516	RW		Active Delay	UINT16	0* to 9999 s
6517	RW		Inactive Delay	UINT16	0* to 9999 s
6518	RW		Trigger Action 1 ³	UINT16	0* to 2
6519	RW		Trigger Action 2 ³	UINT16	
6520	RW	Setpoint #3	Setpoint Type	UINT32	0=Disabled* 1=Over Setpoint 2=Under Setpoint
6521	RW		Parameter ¹	UINT16	0* to 4
6522	RW		Over Limit ²	Float	0*
6524	RW		Under Limit ²	Float	0*
6526	RW		Active Delay	UINT16	0* to 9999 s
6527	RW		Inactive Delay	UINT16	0* to 9999 s
6528	RW		Trigger Action 1 ³	UINT16	0* to 2
6529	RW		Trigger Action 2 ³	UINT16	
...			...		
6650	RW	Setpoint #6	Setpoint Type	UINT32	0=Disabled* 1=Over Setpoint 2=Under Setpoint
6551	RW		Parameter ¹	UINT16	0* to 4
6552	RW		Over Limit ²	Float	0*
6554	RW		Under Limit ²	Float	0*
6556	RW		Active Delay	UINT16	0* to 9999 s
6557	RW		Inactive Delay	UINT16	0* to 9999 s
6558	RW		Trigger Action 1 ³	UINT16	0* to 2
6559	RW		Trigger Action 2 ³	UINT16	

Table 5-19 Setpoint Setup Parameters

Notes:

- 1) The PMC-D961MD provides the following setpoint parameters:

Key	Parameter	Scale	Unit
0	None	-	
1	U	x1	V
2	I		A
3	P		W
4	P Demand		W

Table 5-20 Setpoint Parameters

- 2) For Over Setpoint, the setpoint parameter must exceed the **Over Limit** to become active and go below the **Under Limit** to become inactive.

For Under Setpoint, the setpoint parameter must go below the **Under Limit** to become active and exceed the **Over Limit** to become inactive.

- 3) The PMC-D961MD provides the following Setpoint Triggers:

Key	Action
0	None
1	DO1 Closed
2	DO2 Closed

Table 5-21 Setpoint Triggers

5.7 Remote Control

The DO Control registers are implemented as both “Write-Only” Modbus Coil Registers (0XXXXX) and Modbus Holding Registers (4XXXXX), which can be controlled with the Force Single Coil command (Function Code 0x05) or the Preset Multiple Hold Registers (Function Code 0x10). The PMC-D961MD

does not support the Read Coils command (Function Code 0x01) because DO Control registers are “Write-Only”. The DO Status register 0003 should be read instead to determine the current DO status. The Remote Control registers are valid only if the device is equipped with the appropriate option.

Register	Property	Description	Format	Note
9100	WO	Execute DO1 Close	UINT16	Writing “0xFF00” to the register to perform the described action.
9101	WO	Execute DO1 Open	UINT16	
9102	WO	Execute DO2 Close	UINT16	
9103	WO	Execute DO2 Open	UINT16	

Table 5-22 DO Control

5.8 Clear/Reset Control

Register	Property	Description	Format	Note
9600	WO	Clear All Data ¹	UINT16	Writing “0xFF00” to the register to execute the described action.
9601	WO	Clear Present Energy	UINT16	
9602	WO	Clear Present Max. Demand	UINT16	
9603	WO	Clear All Demand ²	UINT16	
9604	WO	Clear Present Max./Min. Logs	UINT16	
9605	WO	Clear All Max./Min. Log ³	UINT16	
9606	WO	Clear Monthly Freeze Logs	UINT16	
9607	WO	Clear SOE Logs	UINT16	
9608~9609	WO	Reserved	UINT16	

Table 5-23 Clear Control

Notes:

- 1) Writing 0xFF00 to the **Clear All Data** register to perform the Clear operation for the actions specified in registers # 9601 to # 9607.
- 2) Writing 0xFF00 to the **Clear All Demand** register to clear all Demand registers and logs, including Present Demand, Max. Demand Log of This Month and Last Month.
- 3) Writing 0xFF00 to the **Clear All Max./Min. Log** register to clear both the Max./Min Log of This Month and the Max./Min. Log of Last Month.

5.9 Time

There are two sets of Time registers supported by the PMC-D961MD - Year / Month / Day / Hour / Minute / Second (Registers # 60000 to 60002) and UNIX Time (Register # 60004). When sending time to the PMC-D961MD over Modbus communications, care should be taken to only write one of the two Time register sets. All registers within a Time register set must be written in a single transaction. If one of Time register sets is being written, another Time register set will be updated to reflect the new time. The Millisecond register (60003) must be written during the Time Set operation. When broadcasting time, the function code must be set to 0x10 (Pre-set Multiple Registers). Incorrect date or time values will be rejected by the meter. In addition, attempting to write a Time value less than Jan 1, 2000 00:00:00 will be rejected.

Register	Property	Description	Format	Note
60000	9000	RW	UINT16	High-order Byte: Year
				Low-order Byte: Month
60001	9001	RW	UINT16	High-order Byte: Day
				Low-order Byte: Hour
60002	9002	RW	UINT16	High-order Byte: Minute
				Low-order Byte: Second
60003	9003	RW	UINT16	Millisecond
60004 ~ 60005	9004 ~ 9005	RW	UINT32	0x4B3D3B00 to 0xE398E47F the corresponding time is 2010.01.01 00:00:00 to 2090.12.31 23:59:59 (GMT 0:00 Time Zone)

Table 5-24 Time Registers

5.10 Meter Information

Register		Property	Description	Format	Note
9800 ~ 9819	60200 ~ 60219	RO	Meter Model ¹	UINT16	See Note 1
9820	60220	RO	Firmware Version	UINT16	e.g. 10000 shows the version is V1.00.00
9821	60221	RO	Protocol Version	UINT16	e.g. 10 means V1.0
9822	60222	RO	Firmware Update Date: Year-2000	UINT16	e.g. 240110 means January 10, 2024
9823	60223	RO	Firmware Update Date: Month	UINT16	
9824	60224	RO	Firmware Update Date: Day	UINT16	
9825	60225	RO	Serial Number	UINT32	
9827 ~ 9828	60027 ~ 60228	RO	Reserved	UINT16	
9829	60229	RO	Feature Number	Bitmap	B6: Ethernet 0: 1x 10/100 BaseT Ethernet Port 1: None B5B4: I/O 00: 4xDI + 2xDO + 1xPulse Output Others: Reserved B3B2: Input Voltage 00: 10~1500V DC Others: Reserved B1B0: Input Current 00: ±4V Input via Hall-Effect Sensor Others: Reserved

Table 5-25 Meter Information

Notes:

- 1) The Meter Model appears from registers 9800-9819 and contains the ASCII encoding of the string "PMC-D961MD" as shown in the following table.

Register	Value (Hex)	ASCII
9800	0x50	P
9801	0x4D	M
9802	0x43	C
9803	0x2D	-
9804	0x44	D
9805	0x39	9
9806	0x36	6
9807	0x31	1
9808	0x4D	M
9809	0x44	D
9810~9819	0x20	Null

Table 5-26 ASCII Encoding of "PMC-D961MD"

Appendix A Technical Specifications

DC Inputs	
Voltage Input Standard (Un) Measurement Range Overload	1000V DC 10-1500V DC 1.5xUn continuous
Current Input Nominal Input (In) Measurement Range Burden Overload	±4V (via Hall-Effect Sensor) 0.8% to 120% In <0.001 VA 1.2xIn continuous
Power Supply (L/+, N/-)	
Standard	95-250VAC, ±10%, 47-440Hz
Burden	88-400VDC <2VA
Digital Inputs (DI1, DI2, DI3, DI4)	
Type	Dry contact, 24VDC internally wetted
Hysteresis	20ms minimum
Digital Outputs (DO11, DO12, DO21, DO22)	
Type	Form A Mechanical Relay
Loading	5A @ 250VAC or 30VDC
Pulse Output (E+, E-)	
Type	Solid-State Pulse Output
Pulse Constant	1/10/100/400 Imp/kWh
Pulse Width	80ms±20ms
Communications	
RS-485 Port Baud Rate Protocol	1200/2400/4800/9600/19200/38400bps Modbus RTU
Ethernet Port (Optional) Speed Protocol	10/100 Mbps Modbus TCP
Environmental Conditions	
Operating Temp.	-25°C to 70°C
Storage Temp.	-40°C to 85°C
Humidity	5% to 95% non-condensing
Atmospheric Pressure	70 kPa to 106 kPa
Mechanical Characteristics	
Panel Cutout	92x92 mm
Unit Dimensions	96x96x87.2 mm
IP Rating	IP65

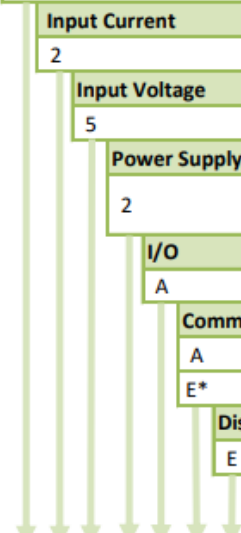
Accuracy

Parameters	Accuracy	Resolution
Voltage	±0.2%	0.001V
Current	±0.5%	0.001A
P	±0.5%	0.001W
kWh	Class 0.5	0.01kWh

Appendix B Standards Compliance

Safety Requirements	
CE LVD 2014 / 35 / EU	EN 61010-1: 2010 EN 61010-2-030: 2010
Electrical Safety in Low Voltage Distribution Systems up to 1000Vac and 1500 Vdc	IEC 61557-12: 2018 (PMD)
Insulation	IEC 62052-11: 2003 IEC 62053-22: 2003
Dielectric test:	1.5kV @ 1 minute
Insulation resistance:	>100MΩ
Impulse voltage:	6kV, 1.2/50μs
Electromagnetic Compatibility CE EMC Directive 2014 / 30 / EC (EN 61326: 2013)	
Immunity Tests	
Electrostatic Discharge	EN 61000-4-2: 2009
Radiated Fields	EN 61000-4-3: 2006+A1: 2008+A2: 2010
Fast Transients	EN 61000-4-4: 2012
Surges	EN 61000-4-5: 2014+A1: 2017
Conducted Disturbances	EN 61000-4-6: 2014
Magnetic Fields	EN 61000-4-8: 2010
Voltage Dips and Interruptions	EN 61000-4-11: 2004+A1: 2017
Ring Wave	EN 61000-4-12: 2017
Emission Tests	
Limits and Methods of Measurement of Electromagnetic Disturbance Characteristics of Industrial, Scientific and Medical (ISM) Radio-Frequency Equipment	EN 55011: 2016
Electromagnetic Compatibility of Multimedia Equipment - Emission Requirements	EN 55032: 2015
Limits for Harmonic Current Emissions for Equipment with Rated Current ≤16 A	EN 61000-3-2: 2014
Limitation of Voltage Fluctuations and Flicker in Low-Voltage Supply Systems for Equipment with Rated Current ≤16 A	EN 61000-3-3: 2013
Emission Standard for Industrial Environments	EN 61000-6-4: 2007+A1: 2011
Mechanical Tests	
Spring Hammer Test	IEC 62052-11: 2003
Shock Test	IEC 62052-11: 2003
Vibration Test	IEC 62052-11: 2003

Appendix C Ordering Guide

		Version 20241120	
Product Code		Description	
PMC-D961MD DC Multifunction Meter			
	Basic Function		
	L	DIN96 Panel Mounting, Dot-Matrix LCD display, 1xDC Voltage Input, 1xDC Current Input and Bi-directional kWh measurements, Demands, Max./Min. Logs, Monthly Freeze Logs, Setpoints and SOE Logs	
	Input Current		
	2	1 x ±4V Input via Hall-Effect Sensor	
	Input Voltage		
	5	10-1500V DC	
	Power Supply		
	2	95-250V AC, 47-440Hz 88-400V DC	
	I/O		
	A	4xDI + 2xDO + 1xPulse Output	
	Communications		
	A	1xRS-485 Port	
	E*	1xRS-485 Port + 1x10/100BaseT Ethernet Port	
	Display Language		
	E	English	
PMC-D961MD	-	L	2
		5	2
		A	A
		E	
PMC-D961MD-L252AAE (Standard Model)			

*Additional charges apply.

1) Please refer to Accessories sheet for Hall-Effect sensors' order information.

2) ± 12 V DC Power supply required for Hall-Effect Sensors will be supplied by PMC-D961MD device. No additional power supply is required.

			Version 20241205		
PMC-D961MD Accessories					
Split-Core Hall-Effect Sensor					
Model #	Specification	Accuracy	Dimension (mm)	Burden (W)	Cable Length
PMC-DCT-200A-4V-A	200(300)A	Class 1	Round hole, $\phi 35$	0.3	Not included
PMC-DCT-400A-4V-A	400(600)A	Class 1	Square hole, 42x15	0.3	Not included
PMC-DCT-600A-4V-A	600(900)A	Class 1	Square hole, 42x15	0.3	Not included
PMC-DCT-800A-4V-A	800(1200)A	Class 1	Square hole, 64x16	0.3	Not included
PMC-DCT-1000A-4V-A	1000(1500)A	Class 1	Square hole, 104x36	0.3	Not included
PMC-DCT-2000A-4V-A	2000(3000)A	Class 1	Square hole, 104x36	0.3	Not included

The cables for connecting PMC-D961MD to Hall-Effect Sensors are not included. The recommended wire size is 0.5 - 1.0 mm².

Contact us

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